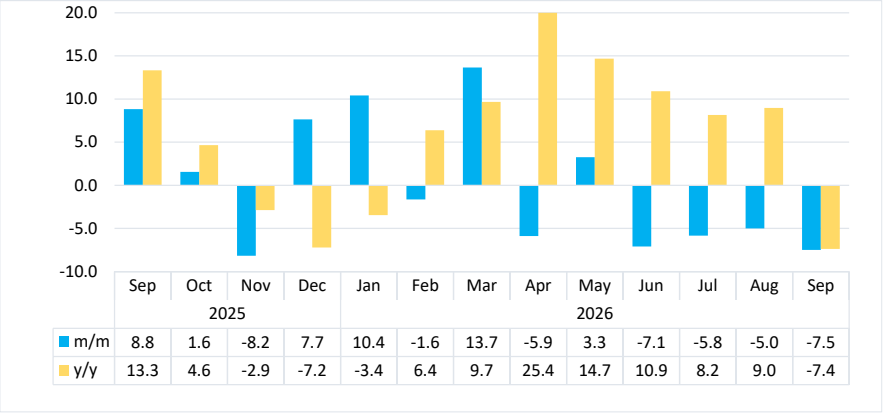
Namibia Statistics Agency



# ELECTRICITY

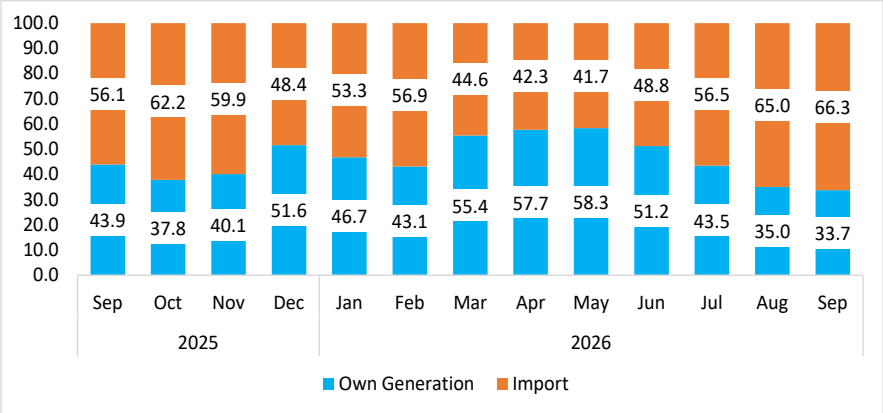
## September 2026

**Chart 1: Electricity Sources Composite Index, Percentage Change[1]**




| | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2025 | | | | 2026 | | | | | | | | |
| m/m | 8.8 | 1.6 | -8.2 | 7.7 | 10.4 | -1.6 | 13.7 | -5.9 | 3.3 | -7.1 | -5.8 | -5.0 | -7.5 |
| y/y | 13.3 | 4.6 | -2.9 | -7.2 | -3.4 | 6.4 | 9.7 | 25.4 | 14.7 | 10.9 | 8.2 | 9.0 | -7.4 |

**Chart 2: Share of Sources of Electricity, in Percent**



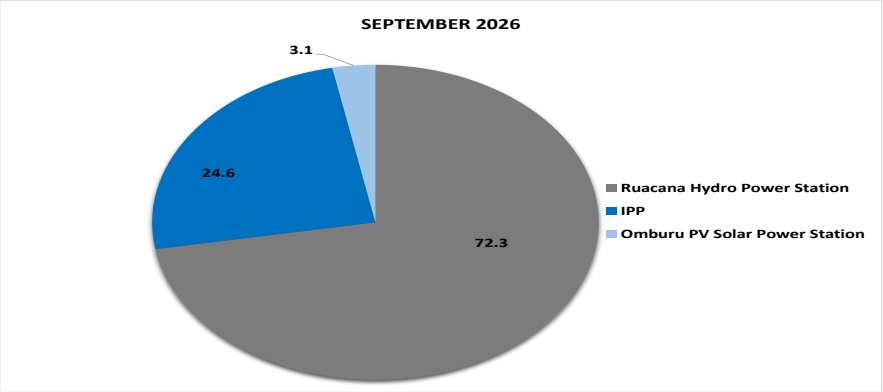

- The **Electricity Sources Composite Index**, which covers domestic electricity generation and imports, declined by 7.5 percent month-on-month in September 2026, following a 5.0 percent contraction experienced in August 2026. On a year-on-year basis, the index also fell by 7.4 percent, contrasting a 13.3 percent increase recorded in September 2025 (Chart 1).

- During the month under review, total electricity supplied to the domestic economy stood at 382 783 MWh, down from 413 763 MWh posted in August 2026 and 413 269 MWh recorded in September 2025.

- In September 2026, domestic electricity generation contributed 33.7 percent (128 942 MWh) of total electricity supplied to the domestic economy, while imports accounted for the remaining 66.3 percent (253 840 MWh). This supply composition remained broadly unchanged from August 2026 and September 2025, with electricity imports continuing to represent the largest share of total electricity supply.

[1] Chart 1 is limited to 20 percent for better readability.

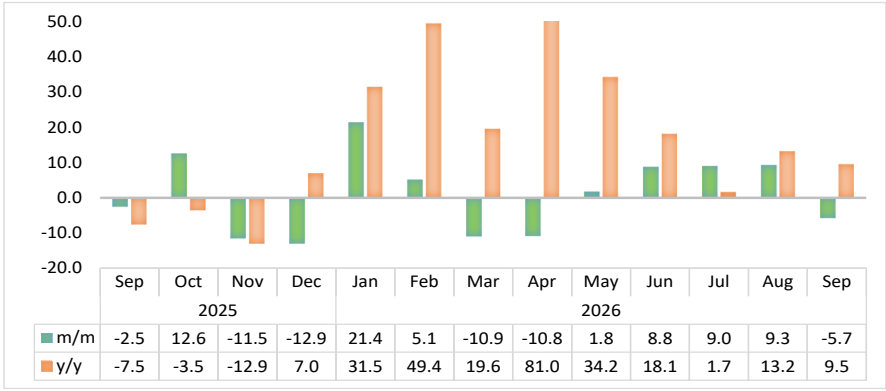
### Chart 3: Share of Electricity for Own Generation, in Percent




- In September 2026, domestic electricity generation totalled 128 942 MWh. The Ruacana Hydro Power Station remained the leading source, generating 93 187 MWh, equivalent to 72.3 percent of total domestic output. Independent Power Producers (IPPs) ranked second, contributing 31 757 MWh (24.6 %), while Omburu PV Solar Power Station accounted for the remaining 3 998 MWh (3.1 %) of total domestic output (Chart 3).

- Meanwhile, the Van Eck Power Station, Anixas 1 and Anixas 2 Diesel Power Stations recorded no electricity generation during the period under review.

### Chart 4: Electricity Import Index, Percentage Change[2]




| | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2025 | | | | 2026 | | | | | | | | |
| m/m | -2.5 | 12.6 | -11.5 | -12.9 | 21.4 | 5.1 | -10.9 | -10.8 | 1.8 | 8.8 | 9.0 | 9.3 | -5.7 |
| y/y | -7.5 | -3.5 | -12.9 | 7.0 | 31.5 | 49.4 | 19.6 | 81.0 | 34.2 | 18.1 | 1.7 | 13.2 | 9.5 |

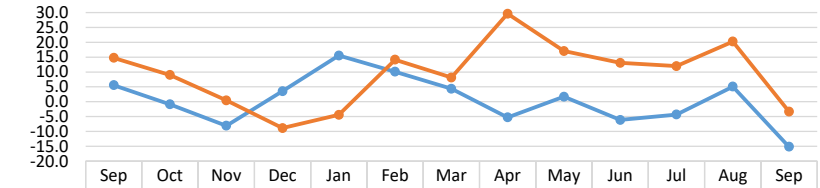
- The **Electricity Import Index** declined by 5.7 percent month-on-month in September 2026, reversing a 9.3 percent increase recorded in August 2026. However, on a yearly basis, the index rose by 9.5 percent, reversing 7.5 percent contraction recorded in September 2025 (Chart 4).

- In terms of volume, Namibia imported a total of 253 840 MWh of electricity during the month under review.

- Eskom Aggeneis of South Africa remained Namibia's leading source of imported electricity, accounting for 44.4 percent of total electricity imports. ZESCO Limited of Zambia ranked second with 34.0 percent share, followed by Zimbabwe Power Company (ZPC) with 17.0 percent. Eskom Orange River supplied the remaining 4.6 percent, while the Southern African Power Pool (SAPP) Day-Ahead Market recorded no electricity imports during the month under review.

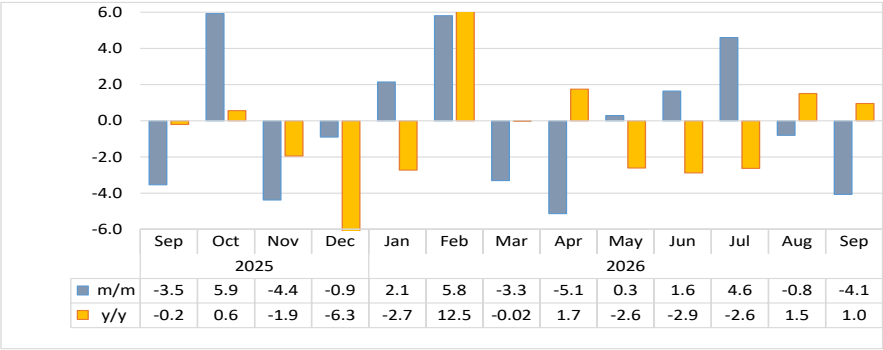
[2] Chart 4 is limited to 50 percent for better readability.

**Chart 5: Electricity Sales Composite Index, Percentage Change**




| | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2025 | | | | 2026 | | | | | | | | |
| m/m | 5.6 | -0.9 | -8.1 | 3.5 | 15.5 | 10.1 | 4.4 | -5.3 | 1.7 | -6.1 | -4.3 | 5.1 | -15.1 |
| y/y | 14.7 | 9.0 | 0.5 | -8.9 | -4.4 | 14.1 | 8.1 | 29.6 | 17.0 | 13.1 | 12.0 | 20.2 | -3.3 |

**Chart 6: Electricity Domestic Sales Index, Percentage Change[3]**




| | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2025 | | | | 2026 | | | | | | | | |
| m/m | -3.5 | 5.9 | -4.4 | -0.9 | 2.1 | 5.8 | -3.3 | -5.1 | 0.3 | 1.6 | 4.6 | -0.8 | -4.1 |
| y/y | -0.2 | 0.6 | -1.9 | -6.3 | -2.7 | 12.5 | -0.02 | 1.7 | -2.6 | -2.9 | -2.6 | 1.5 | 1.0 |

- The **Electricity Sales Composite Index** declined by 15.1 percent month-on-month in September 2026, reversing the 5.1 percent increase recorded in August 2026. On a year-on-year basis, the index also contracted by 3.3 percent, in contrast to 14.7 percent increase in September 2025 (Chart 5).

- In volume terms, electricity sales fell to 355 931 MWh in September 2026 from 419 414 MWh sold in August 2026, a decrease of 63 483 MWh. Sales were also lower than 368 193-MWh recorded in September 2025, representing a year-on-year decline of 12 262 MWh.

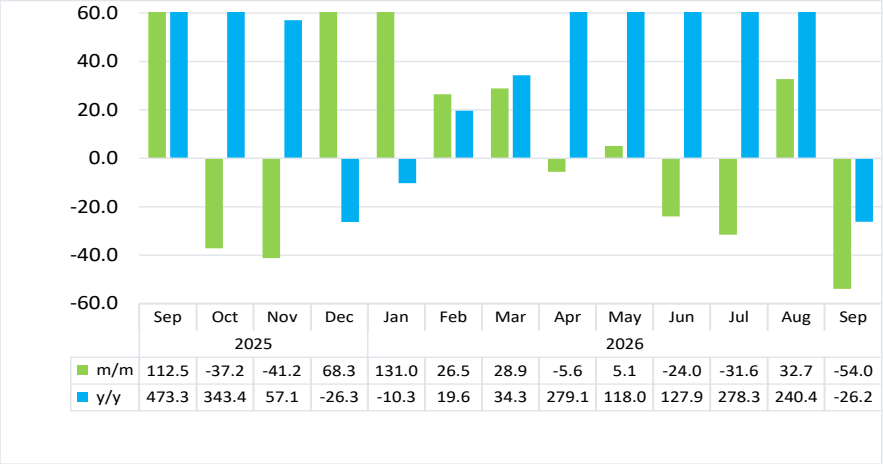
- The **Domestic Electricity Sales Index** declined by 4.1 percent month-on-month in September 2026, following a 0.8 percent contraction in August 2026. On a yearly basis, however, the index rose by 1.0 percent, reversing the marginal 0.2 percent decline recorded in September 2025 (Chart 6).

- In terms of volume, domestic electricity sales decreased to 313 077 MWh in September 2026 from 326 354 MWh recorded in August 2026 but remained above 310 108-MWh sold in September 2025. Redistributors – LPU remained the largest consumers, accounting for 69.2 percent of total domestic electricity sales, followed by the mining sector with 22.0 percent and Eskom Orange River with 3.7 percent.

- Farms under the main supply category accounted for 1.4 percent of domestic electricity sales, while Commercial – LPU ranked fifth, contributing 1.0 percent of total domestic electricity sales during the period under review.

[3] Chart 6 is limited to -6 and 6 percent for better readability.

**Chart 7: Electricity Export Sales Index, Percentage Change[4]**




| | Sep | Oct | Nov | Dec | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | 2025 | | | | 2026 | | | | | | | | |
| m/m | 112.5 | -37.2 | -41.2 | 68.3 | 131.0 | 26.5 | 28.9 | -5.6 | 5.1 | -24.0 | -31.6 | 32.7 | -54.0 |
| y/y | 473.3 | 343.4 | 57.1 | -26.3 | -10.3 | 19.6 | 34.3 | 279.1 | 118.0 | 127.9 | 278.3 | 240.4 | -26.2 |

- The **Electricity Export Sales Index** declined by 54.0 percent month-on-month in September 2026, reversing the 32.7 percent increase recorded in August 2026. On a year-on-year basis, the index also contracted by 26.2 percent, in contrast to a substantial increase of 473.3 percent in September 2025 (Chart 7).

- In terms of volume, Namibia exported 42 854 MWh of electricity during the month under review. The Southern African Power Pool (SAPP) STEM Sales remained the leading destination, accounting for 95.1 percent of total electricity exports. Botswana Power Corporation ranked second with 2.7 percent share, followed by Angola and Eskom (Rietfontein Interconnection, South Africa), which accounted for 1.1 and 1.0 percent, respectively of total electricity export sales.

[4] Chart 7 is limited to 60 percent for better readability.

## Table 1: Electricity Sources in MWH

| Year | Month | Own generated | Import |
|---|---|---|---|
| 2023 | Jan | 174 396 | 195 004 |
| | Feb | 208 340 | 147 774 |
| | Mar | 116 256 | 250 059 |
| | Apr | 232 039 | 172 956 |
| | May | 266 144 | 146 833 |
| | Jun | 191 672 | 179 945 |
| | Jul | 160 051 | 216 521 |
| | Aug | 150 729 | 204 813 |
| | Sept | 123 030 | 221 823 |
| | Oct | 131 052 | 228 332 |
| | Nov | 177 168 | 210 293 |
| | Dec | 288 544 | 160 000 |
| 2024 | Jan | 290 188 | 151 871 |
| | Feb | 271 269 | 173 999 |
| | Mar | 288 783 | 165 456 |
| | Apr | 268 882 | 158 522 |
| | May | 235 280 | 162 218 |
| | Jun | 152 224 | 211 944 |
| | Jul | 134 370 | 244 343 |
| | Aug | 157 001 | 331 071 |
| | Sep | 114 040 | 250 592 |
| | Oct | 130 570 | 270 488 |
| | Nov | 131 556 | 265 272 |
| | Dec | 259 295 | 187 890 |
| 2025 | Jan | 288 909 | 185 642 |
| | Feb | 251 954 | 171 773 |
| | Mar | 275 941 | 191 134 |
| | Apr | 271 855 | 112 637 |
| | May | 279 548 | 154 606 |
| | Jun | 225 897 | 191 153 |
| | Jul | 160 531 | 242 151 |
| | Aug | 141 962 | 237 734 |
| | Sep | 181 467 | 231 801 |
| | Oct | 158 743 | 260 959 |
| | Nov | 154 551 | 230 926 |
| | Dec | 213 957 | 201 024 |

## Table 1: Electricity Sources in MWH continue…

| Year | Month | Own generated | Import |
|---|---|---|---|
| 2026 | Jan | 214 134 | 244 058 |
| | Feb | 194 110 | 256 624 |
| | Mar | 283 738 | 228 551 |
| | Apr | 278 325 | 203 877 |
| | May | 290 390 | 207 496 |
| | Jun | 236 774 | 225 790 |
| | Jul | 189 360 | 246 182 |
| | Aug | 144 625 | 269 137 |
| | Sep | 128 942 | 253 840 |

## Table 2: Electricity Sources Index (2015=100)

| Year | Month | Own generated Index | Import Index | Electricity Sources Composite Index |
|---|---|---|---|---|
| 2023 | Jan | 157.8 | 81.9 | **105.9** |
| | Feb | 188.6 | 62.0 | **102.1** |
| | Mar | 105.2 | 105.0 | **105.0** |
| | Apr | 210.0 | 72.6 | **116.1** |
| | May | 240.9 | 61.6 | **118.4** |
| | Jun | 173.5 | 75.5 | **106.6** |
| | Jul | 144.9 | 90.9 | **108.0** |
| | Aug | 136.4 | 86.0 | **102.0** |
| | Sep | 111.4 | 93.1 | **98.9** |
| | Oct | 118.6 | 95.8 | **103.1** |
| | Nov | 160.4 | 88.3 | **111.1** |
| | Dec | 261.2 | 67.2 | **128.6** |
| 2024 | Jan | 262.6 | 63.7 | **126.8** |
| | Feb | 245.5 | 73.0 | **127.7** |
| | Mar | 261.4 | 69.4 | **130.3** |
| | Apr | 243.4 | 66.5 | **122.6** |
| | May | 213.0 | 68.1 | **114.0** |
| | Jun | 137.8 | 89.0 | **104.4** |
| | Jul | 121.6 | 102.6 | **108.6** |
| | Aug | 142.1 | 139.0 | **140.0** |
| | Sep | 103.2 | 105.2 | **104.6** |
| | Oct | 118.2 | 113.5 | **115.0** |
| | Nov | 119.1 | 111.3 | **113.8** |
| | Dec | 234.7 | 78.9 | **128.2** |
| 2025 | Jan | 261.5 | 77.9 | **136.1** |
| | Feb | 228.0 | 72.1 | **121.5** |
| | Mar | 249.8 | 80.2 | **133.9** |
| | Apr | 246.1 | 47.3 | **110.3** |
| | May | 253.0 | 64.9 | **124.5** |
| | Jun | 204.5 | 80.2 | **119.6** |
| | Jul | 145.3 | 101.6 | **115.5** |
| | Aug | 128.5 | 99.8 | **108.9** |
| | Sep | 164.2 | 97.3 | **118.5** |
| | Oct | 143.7 | 109.5 | **120.4** |
| | Nov | 139.9 | 96.9 | **110.5** |
| | Dec | 193.7 | 84.4 | **119.0** |

## Table 2: Electricity Sources Index (2015=100) continue…

| Year | Month | Own generated Index | Import Index | Electricity Sources Composite Index |
|---|---|---|---|---|
| 2026 | Jan | 193.8 | 102.4 | **131.4** |
| | Feb | 175.7 | 107.7 | **129.3** |
| | Mar | 256.8 | 95.9 | **146.9** |
| | Apr | 251.9 | 85.6 | **138.3** |
| | May | 262.8 | 87.1 | **142.8** |
| | Jun | 214.3 | 94.8 | **132.6** |
| | Jul | 171.4 | 103.3 | **124.9** |
| | Aug | 130.9 | 113.0 | **118.6** |
| | Sep | 116.7 | 106.5 | **109.8** |

## Table 3: Electricity Sales in MWH

| Year | Month | Domestic Sales | Export Sales |
|---|---|---|---|
| 2023 | Jan | 314 507 | 11 777 |
| | Feb | 321 345 | 30 395 |
| | Mar | 318 289 | 9 072 |
| | Apr | 302 068 | 46 496 |
| | May | 310 238 | 38 042 |
| | Jun | 300 076 | 28 321 |
| | Jul | 313 495 | 11 618 |
| | Aug | 298 484 | 19 279 |
| | Sep | 303 727 | 5 645 |
| | Oct | 314 812 | 4 856 |
| | Nov | 320 895 | 25 344 |
| | Dec | 310 580 | 75 727 |
| 2024 | Jan | 316 402 | 75 037 |
| | Feb | 305 879 | 88 484 |
| | Mar | 318 457 | 80 859 |
| | Apr | 307 526 | 78 837 |
| | May | 402 701 | 44 885 |
| | Jun | 320 287 | 8 604 |
| | Jul | 328 280 | 10 607 |
| | Aug | 321 103 | 24 496 |
| | Sep | 310 744 | 10 131 |
| | Oct | 326 678 | 8 229 |
| | Nov | 320 317 | 13 654 |
| | Dec | 332 222 | 48 969 |
| 2025 | Jan | 326 862 | 92 945 |
| | Feb | 298 987 | 88 146 |
| | Mar | 325 329 | 101 189 |
| | Apr | 303 241 | 33 857 |
| | May | 317 729 | 61 873 |
| | Jun | 323 864 | 44 983 |
| | Jul | 337 895 | 18 537 |
| | Aug | 321 495 | 27 336 |
| | Sep | 310 108 | 58 085 |
| | Oct | 328 497 | 36 483 |
| | Nov | 314 092 | 21 446 |
| | Dec | 311 270 | 36 104 |

## Table 3: Electricity Sales in MWH continue…

| Year | Month | Domestic Sales | Export Sales |
|---|---|---|---|
| 2026 | Jan | 317 935 | 83 387 |
| | Feb | 336 402 | 105 448 |
| | Mar | 325 260 | 135 892 |
| | Apr | 308 547 | 128 349 |
| | May | 309 437 | 134 857 |
| | Jun | 314 531 | 102 498 |
| | Jul | 328 991 | 70 132 |
| | Aug | 326 354 | 93 061 |
| | Sep | 313 077 | 42 854 |

## Table 4: Electricity Sales Index

| Year | Month | Domestic Sales Index | Export Index | Electricity Sales Composite Index |
|---|---|---|---|---|
| 2023 | Jan | 116.9 | 151.4 | **117.8** |
| | Feb | 119.4 | 390.7 | **127.0** |
| | Mar | 118.3 | 116.6 | **118.2** |
| | Apr | 112.3 | 597.6 | **125.9** |
| | May | 115.3 | 489.0 | **125.8** |
| | Jun | 111.5 | 364.0 | **118.6** |
| | Jul | 116.5 | 149.3 | **117.4** |
| | Aug | 110.9 | 247.8 | **114.8** |
| | Sep | 112.9 | 72.6 | **111.7** |
| | Oct | 117.0 | 62.4 | **115.5** |
| | Nov | 119.2 | 325.8 | **125.1** |
| | Dec | 115.4 | 973.4 | **139.5** |
| 2024 | Jan | 117.6 | 964.5 | **141.4** |
| | Feb | 113.7 | 1 137.3 | **142.4** |
| | Mar | 118.3 | 1 039.3 | **144.2** |
| | Apr | 114.3 | 1 013.3 | **139.5** |
| | May | 149.6 | 576.9 | **161.7** |
| | Jun | 119.0 | 110.6 | **118.8** |
| | Jul | 122.0 | 136.3 | **122.4** |
| | Aug | 119.3 | 314.9 | **124.8** |
| | Sep | 115.5 | 130.2 | **115.9** |
| | Oct | 121.4 | 105.8 | **121.0** |
| | Nov | 119.0 | 175.5 | **120.6** |
| | Dec | 123.5 | 629.4 | **137.7** |
| 2025 | Jan | 121.5 | 1 194.7 | **151.6** |
| | Feb | 111.1 | 1 133.0 | **139.8** |
| | Mar | 120.9 | 1 300.6 | **154.0** |
| | Apr | 112.7 | 435.2 | **121.7** |
| | May | 118.1 | 795.3 | **137.1** |
| | Jun | 120.4 | 578.2 | **133.2** |
| | Jul | 125.6 | 238.3 | **128.7** |
| | Aug | 119.5 | 351.4 | **126.0** |
| | Sep | 115.2 | 746.6 | **133.0** |
| | Oct | 122.1 | 468.9 | **131.8** |
| | Nov | 116.7 | 275.7 | **121.2** |
| | Dec | 115.7 | 464.1 | **125.5** |

## Table 4: Electricity Sales Index continue…

| Year | Month | Domestic Sales Index | Export Index | Electricity Sales Composite Index |
|---|---|---|---|---|
| 2026 | Jan | 118.1 | 1 071.8 | **144.9** |
| | Feb | 125.0 | 1 355.4 | **159.6** |
| | Mar | 120.9 | 1 746.7 | **166.6** |
| | Apr | 114.7 | 1 649.7 | **157.8** |
| | May | 115.0 | 1 733.4 | **160.5** |
| | Jun | 116.9 | 1 317.5 | **150.6** |
| | Jul | 122.3 | 901.4 | **144.2** |
| | Aug | 121.3 | 1 196.2 | **151.5** |
| | Sep | 116.3 | 550.8 | **128.6** |

**Methodology :** Graphical and tabular analysis

**Data Sources :** The data source for the volume of electricity is sourced from NamPower. These are data on domestic and export sale, Own Generation (local production) and import sources. The Production is in Kilowatts per hour (kWh) for all the variables.

**Index calculation:** The index of sales and sources weighted uses the volume data of 2015.

**Conversion :** 1 basis point = 0.01 percent